## MAHARASHTRA POLLUTION CONTROL BOARD

Phone:

4010437/4020781

/4037124/4035273

Fax

24044532/4024068 /4023516

Email:

enquiry@mpcb.gov.in

Visit At :

http://mpcb.gov.in

MAHARASHTRA

Kalpataru Point, 3rd & 4th floor, Sion- Matunga Scheme Road No. 8, Opp. Cine Planet Cinema, Near

Sion Circle, Sion (E),

Mumbai - 400 022

Consent No: Format 1.0/ BO/CAC-Cell/EIC No:-NG-11555-14/CAC/CC- 3142

Date- \ \ 8/02/2015

Maharashtra State Power Generation Co. Ltd.

Koradi Thermal Power Station,

Tal-Kamptee, Dist-Nagpur.

Subject: Renewal of consent with increase in capital investment under RED category

Ref

: 1. Earlier Consent granted vide no- Format 1.0/ BO/CAC-Cell/EIC No: NG 11555-14/CAC/CAC- 7748, dtd 21/08/2014

2. Minutes of CAC meeting held on 24.02.2015

Your application: CR1409000248

Dated: 11/09/2014

For: Renewal of consent with increase in capital investment. under Section 26 of the Water (Prevention & Control of Pollution) Act, 1974 & under Section 21 of the Air (Prevention & Control of Pollution) Act, 1981 and Authorization under Rule 5 of the Hazardous Wastes (M, H & T M) Rules 2008 is considered and the consent is hereby granted subject to the following terms and conditions and as detailed in the schedule I, II, III & IV annexed to this order:

The consent is granted for a period from 01.09.2014 to 31.08.2015

2. The actual capital investment of the industry is Rs. 770.00 Crs. (As per C. A. Certificate submitted by industry)

The Consent is valid for the manufacture of -

Sr.	Product / By-Product	Maximum Quantity in MT/A
No.	Name	
1	Electricity Generation	620 MW (i.e.1x200MW & 2x210MW)
		(Unit V,VI,VII)

4. Conditions under Water (P&CP), 1974 Act for discharge of effluent:

Sr. no.	Description	Permitted quantity of discharge (CMD)	Standards to be achieved	Disposal
1. 🤻	Trade effluent	54400	As per Schedule -I	Recycle
2.	Domestic effluent	2100	As per Schedule –I	Recycle

5. Conditions under Air (P& CP) Act, 1981 for air emissions:

Sr.	Description of stack /	Number of Stack	Standards to be achieved
1.	Boiler-Unit No.:- V,VI,VII	3	Particulate matter- 100 mg/Nm3 SO2 Process- 106 mg/Nm3 NOx-150 mg/Nm3 NH3- 50 ppm

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## 6. Conditions about Non Hazardous Wastes:

Sr.	Type Of Waste	Quantity & UoM	Treatment	Disposal
1	Fly ash	114975 T/M		Sale to brick & cement manufacturing etc.
2	Bottom Ash	28744 T/M		Ash Pond

7. Conditions under Hazardous Waste (MH & TM) Rules, 2008 for treatment and disposal of hazardous waste:

181	isposal of nazardous waste:								
	Sr. No.	Type Of Waste	Category	Quantity	UOM	Treatment	Disposal		
	1	Used/ spent oil	5.1	68.50	Kg/D		To authorised recycler/repr ocessor by auction.		
!	2	Waste/Residue containing oil	5.2	70	Kg/D		TO CHWTSDF, Butibori		
	3	Residue from Ion Exchange material for water purification	34.2	54.80	Kg/D	<del></del>	TO CHWTSDF, Butibori		
	4	Chemical Sludge from waste water treatement	34.4	5767.1 2	Kg/D		TO CHWTSDF, Butibori Or		
	5	Oil & Grease Skimming residue				·	authorised recycler/repr ocessor		

8. The Board reserves the right to review, amend, suspend, revoke etc. this consent and the same shall be binding on the industry.

9. Industry shall promote adoption of clean coal (with ash content less than 34%) and clean power generation technologies and comply with the notification issued by MoEF for utilization of fly ash from coal or lignite based thermal power plants dated 14th September, 1999 and as amended on 3rd November, 2009 & amendment dtd 02th January 2014.

10. Industry to submit design details of APC, & water budget in proper format within 1 month

11. The applicant shall comply with the recommendations of the task force for implementation of CREP recommendations for Thermal Power Plants.

12. This consent should not be construed as exemption from obtaining necessary NOC/permission from any other Government authorities.

For and on behalf of the Maharashtra Pøllution Control Board

> (Dr. P Anbalagan, IAS) Member Secretary

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Received Consent fee of -

Sr.	Amount(Rs.)	DD. No.	Date	Drawn On			
No.							
1	The balance consent fees Rs. 27,00,066/-, with the Board as per existing consent granted vide dtd 21.08.2014 is considered during						
	this renewal of						

The balance consent fees of Rs. 11,44,966/- with the Board will be considered during next Renewal.

### Copy to:

1. Regional Officer -Nagpur,

Market Report Control Report R 2. Sub-Regional Officer-Nagpur I MPCB, Nagpur They are directed to ensure the compliance of the consent conditions.

3. Chief Accounts Officer, MPCB, Mumbai.

4. CC/CAC desk- for record & website updation purposes.

### Schedule-I

## Terms & conditions for compliance of Water Pollution Control:

1) A] As per your application, you have provided the Effluent Treatment Plant (ETP) with the design capacity of 38000CMD.

B] The Applicant shall operate the effluent treatment plant (ETP) to treat the trade effluent so as to achieve the following standards prescribed by the Board or under EP Act. 1986 and Rules made there under from time to time, whichever is stringent.

. Parameters	Standards prescribed by Board (If any)
I. Compulsory Parameters	Limiting Concentration in mg/l, except for pH
рН	6.0-8.5
Oil & Grease	10
BOD (3 days 27oC)	100
Total Dissolved Solids	2100
For Condenser Cooling Water	
Temperature	Not to exceed 5 Degree C
Free available chlorine	0.5
Boiler Blow Down	
Suspended Solids	100
Oil & Grease	20
Copper (Total)	1
Iron (Total)	1
Cooling Tower Blow Down	
Free available chlorine	0.5
Zinc	1
Chromium (Total)	0.2
Phosphate	5
DM Plant Effluent	
pH	5.5 to 9
BOD 3 Days 27 Deg C	30
COD	250
Suspended Solids	100
Oil & Grease	10
TDS	2100
	I. Compulsory Parameters  pH  Oil & Grease  BOD (3 days 27oC)  Total Dissolved Solids  For Condenser Cooling Water  Temperature  Free available chlorine  Boiler Blow Down  Suspended Solids  Oil & Grease  Copper (Total)  Iron (Total)  Cooling Tower Blow Down  Free available chlorine  Zinc  Chromium (Total)  Phosphate  DM Plant Effluent  pH  BOD 3 Days 27 Deg C  COD  Suspended Solids  Oil & Grease

- C ) The total treated effluent shall be recycled / reused for ash handling, coal handling, dust suppression etc to the maximum extent and remaining shall be utilized for plantation / gardening.
- A.] As per your consent application, you have proposed to install/ provided the sewage treatment system with the design capacity of  $\underline{2550}$  CMD.
  - B] The Applicant shall operate the sewage treatment system to treat the sewage so as to achieve the following standards/ prescribed under EP Act, 1986 and Rules made there under from time to time, whichever is stringent.

Not to exceed 50 Suspended Solids. **(1)** BOD 3 days 27oC, Not to exceed 30

mg/l. mg/l.

(2) 100 Not to exceed mg/l. COD. (3)

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- C] The treated domestic effluent shall be recycled / reused for ash handling, coal handling, dust suppression etc to the maximum extent and remaining shall be utilized for plantation / gardening.
- 3) The Board reserves its rights to review plans, specifications or other data relating to plant setup for the treatment of waterworks for the purification thereof & the system for the disposal of sewage or trade effluent or in connection with the grant of any consent conditions. The Applicant shall obtain prior consent of the Board to take steps to establish the unit or establish any treatment and disposal system or and extension or addition thereto.
- 4) The industry shall ensure replacement of pollution control system or its parts after expiry of its expected life as defined by manufacturer so as to ensure the compliance of standards and safety of the operation thereof.

5) The Applicant shall comply with the provisions of the Water (Prevention & Control of Pollution) Cess Act, 1977 and as amended, by installing water meters, filing water cess returns in Form-I and other provisions as contained in the said act.

Sr. no.	Purpose for water consumed	Water consumption quantity (CMD)
1.	Industrial Cooling, spraying in mine pits or boiler feed	50000
2.	Domestic purpose	12000
3.	Processing whereby water gets polluted & pollutants are easily biodegradable	50000(Ash disposal)
4.	Spraying	6000

6) The Applicant shall provide Specific Water Pollution control system as per the conditions of EP Act,1986 and rule made there under from time to time/ Environmental Clearance / CREP guidelines.

#### Schedule-II

#### Terms & conditions for compliance of Air Pollution Control:

1. As per your application, you have provided the Air pollution control (APC)system and also erected following stack (s) and to observe the following fuel pattern-

Sr. No.	Stack Attached To	APC System	Height in Mtrs.	Type of Fuel	Quantity & S 9 UoM	θ SO <sub>2</sub> Rg/Day
1	Boiler Unit-V	Bag filter + ESP	90	Coal	2963251 0.59 T/Annum,	6 8119 0
		***************************************		FO	21720 KL/Ann. 4.59	6 540
				LDO	2465 KL/Ann., 1.29	<b>6</b> 25
2	Boiler Unit- VI	Bag filter + ESP	90	LSH S	35 KL/Day 1%	70
3	Boiler Unit-VII	ESP + AFGC	90			

- 2. The Applicant shall provide Specific Air Pollution control equipments as per the conditions of EP Act, 1986 and rule made there under from time to time / Environmental Clearance / CREP guidelines.
- 3. The applicant shall operate and maintain above mentioned air pollution control system, so as to achieve the level of pollutants to the following standards:

Particulate matter	Not to exceed	100 mg/Nm <sup>3</sup> .
NOx	Not to exceed	150 mg/Nm <sup>3</sup> 150PPM in (Gas/naphtha based Thermal Power Plants)
NH <sub>3</sub>	Not to exceed	50 ppm

- 4. The Applicant shall obtain necessary prior permission for providing additional control equipment with necessary specifications and operation thereof or alteration or replacemenalteration well before its life come to an end or erection of new pollution control equipment.
- 5. The Board reserves its rights to vary all or any of the condition in the consent, if due to any technological improvement or otherwise such variation.
- 6. Control Equipments:
- a) Electrostatic Precipitator of sufficient capacity provided to each Boiler(V to VII) and any other sources of particulate matter shall be operate and maintain so as to ensure that TPM emission do not exceed 100 mg/Nm<sup>3</sup>
- b) Dust collection system and automatic water sprinkler system provided to Coal Handling Plant shall be operate and maintain continuously.
- c) Dust collector of sufficient capacity provided to coal crusher and any other sources of SPM shall operate and maintain continuously.
- d) There shall not be any fugitive emission from coal storage yard.
- e) The industry shall make necessary provisions for installing FGD with 90 % efficiency in its design and layout ad sufficient floor space so that it can be installed in future, as & when directed by Board.

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# Schedule-III **Details of Bank Guarantees**

**Previous Forfeited History** 

Sr. No.	Consent (C to E/O/R)	Amt of BG Imposed	Submission Period	Purpose of BG	Compliance Period	Validity Date
1	C to O	5/- Lakhs	Forfeited	Direction No.MPC/NRO/Dir- 72/4341/2010 dtd.1810/2010	Forfeited	Forfeited
2	C to o	Out of Rs. 50/- Lakhs Rs. 25/- Lakhs forfeited	Forfeited	As per Consent:- BO/JD/APC/EIC No. NG- 5688-11/R/CC-CAC-101 Dtd. 23.12.2011  Up gradation of ESP to achieve the standards of Air emission prescribed in the consent	Forfeited	To be forfeited

	Top Up BG's Obtained from forfeited BG's to be exten	ided \		
Sr	Purpose of BG	Amt of BG	Complian	BG
No		to be	ce Period	Validity
		obtained		Date
1	Direction No.MPC/NRO/Dir-72/4341/2010	Out of Rs.	31.08.201	31.12.2
	dtd.1810/2010	5/- Lakhs	5	015
		BG of Rs.		
		5/- Lakhs		
		aiready		
		forfeited &		
		directed to	<u>.</u>	
		obtain top		
		up BG of		
		Rs. 10/-		
		Lakhs		
2	As per Consent: BO/JD/APC/EIC No. NG-5688-	Out of Rs.	31.08.201	31.12.2
	11/R/CC-CAC-101 Dtd. 23.12.2011	50/- Lakhs	5	015
	coopy 1' de de de de de Air	BG of Rs.		Į.
	Up gradation of ESP to achieve the standards of Air emission prescribed in the consent	25/- Lakhs		
	emission prescribed in the consent	to be		
		forfeited &		
		obtain top		
		up BG of		
		Rs. 50/-		
		Lakhs		

Existing BG's to be extended

Sr.	BG	Amt of	Submissi	Purpose of BG	Compliance	Validity
No.	Code	BG	on		Period	Date
		Imposed	Period			
	PNC1		,	Handling and disposal of		,
				flyash		
1	PNC1a	5/- Lakhs	15 Days	To switch over to 100% usable dry fly ash collection and storage	Continuous	31.12.2015
2	PNC1b	1/- Lakh	15 Days	Towards utilization of flyash as per flyash notification 1999.	Continuous	31.12.2015
3	PNC1c	1/- Lakh	15 Days	Towards Mitigation of seepages from wet fly ash conveying system		31.12.2015
4	PNC1d	1/- Lakh	15 Days			31.12.2015
5	PNC1e	1/- Lakh	15 Days	Towards Providing arrangement for reuse of 100% seepage water, arising from ash pond, for ash slurry	Continuous	31.12.2015
6	PNC1e	5/- Lakhs	15 Days	Towards Scientific closure of abandoned ash pond with soil cover and plantation over it	30.10.2015	31.12.2015
7	PAO1	25/- Lakhs	15 Days	Towards Operation and Maintenance of Air Pollution Control Devices to achieve emission standards.	Monthly	31.12.2015
8	PWO1	5½- Lakhs	15 Days	Towards Operation & Maintenance of the Effluent Treatment Plant to achieve disposal standards.	Monthly	31.12.2015

Proposed BG's

Sr No	Purpose of BG	Amt of BG to be obtained	Compliance Period	BG Validity Date
1	For submission of Design details of APC	Rs. 2/- Lakhs	1 month	31.12.2015
2	For submission of water budget of the industry	Rs. 2/- Lakhs	1 month	31.12.2015

## Schedule-IV

## **General Conditions:**

- 1) The applicant shall provide facility for collection of environmental samples and samples of trade and sewage effluents, air emissions and hazardous waste to the Board staff at the terminal or designated points and shall pay to the Board for the services rendered in this behalf.
- 2) Industry should monitor effluent quality, stack emissions and ambient air quality monthly/quarterly.
- 3) The applicant shall provide ports in the chimney/(s) and facilities such as ladder, platform etc. for monitoring the air emissions and the same shall be open for inspection to/and for use of the Board's Staff. The chimney(s) vents attached to various sources of emission shall be designated by numbers such as S-1, S-2, etc. and these shall be painted/displayed to facilitate identification.
- 4) Whenever due to any accident or other unforeseen act or even, such emissions occur or is apprehended to occur in excess of standards laid down, such information shall be forthwith Reported to Board, concerned Police Station, office of Directorate of Health Services, Department of Explosives, Inspectorate of Factories and Local Body. In case of failure of pollution control equipments, the production process connected to it shall be stopped.
- 5) The applicant shall provide an alternate electric power source sufficient to operate all pollution control facilities installed to maintain compliance with the terms and conditions of the consent. In the absence, the applicant shall stop, reduce or otherwise, control production to abide by terms and conditions of this consent.
- 6) The firm shall submit to this office, the 30th day of September every year, the Environmental Statement Report for the financial year ending 31st March in the prescribed Form-V as per the provisions of rule 14 of the Environment (Protection) (Second Amendment) Rules, 1992.
- 7) The industry shall send used oil to reprocess/re refiners authorized by MPCB & the Hazardous Waste to CHWTSDF Butibori Nagpur as per the provision contain in the HW(MH&TM) Rules 2008.
- 8) The industry should comply with the Hazardous Waste (M,H & TM) Rules, 2008 and submit the Annual Returns as per Rule 5(6) & 22(2) of Hazarsous Waste (M,H & TM) Rules, 2008 for the preceding year April to March in Form-IV by 30th June of every year.
- 9) An inspection book shall be opened and made available to the Board's officers during their visit to the applicant.
- 10) The applicant shall obtain Consent to Operate from Maharashtra Pollution Control Board before actual commencement of the Unit/ Activity for proposed other units (in case of Consent to establish).
- 11) The applicant shall make an application for renewal of the consent before the date of the expiry of the consent.
- 12) Industry shall strictly comply with the Water (P&CP) Act, 1974, Air (P&CP) Act, 1981 and Environmental Protection Act, 1986 and industry specific standard under EP Rules 1986 which are available on MPCB website(www.mpcb.gov.in).
- 13) The industry shall constitute an Environmental cell with qualified staff/personnel/agency to see the day to day compliance of consent condition towards Environment Protection.
- 14) Separate drainage system shall be provided for collection of trade and sewage effluents. Terminal manholes shall be provided at the end of the collection system with arrangement for measuring the flow. No effluent shall be admitted in the pipes/sewers downstream of the terminal manholes. No effluent shall find its way other than in designed and provided collection system.
- 15) Neither storm water nor discharge from other premises shall be allowed to mix with the effluents from the factory.
- The applicant shall install a separate meter showing the consumption of energy for operation of domestic and industrial effluent treatment plants and air pollution control system. A register showing consumption of chemicals used for treatment shall be maintained.

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- 17) Conditions for D.G. Set
- a) Noise from the D.G. Set should be controlled by providing an acoustic enclosure or by treating the room acoustically.
- b) Industry should provide acoustic enclosure for control of noise. The acoustic enclosure/acoustic treatment of the room should be designed for minimum 25 dB (A) insertion loss or for meeting the ambient noise standards, whichever is on higher side. A suitable exhaust muffler with insertion loss of 25 dB (A) shall also be provided. The measurement of insertion loss will be done at different points at 0.5 meters from acoustic enclosure/room and then average.
- c) Industry should make efforts to bring down noise level due to DG set, outside industrial premises, within ambient noise requirements by proper sitting and control measures.
- d) Installation of DG Set must be strictly in compliance with recommendations of DG Set manufacturer.
- e) A proper routine and preventive maintenance procedure for DG set should be set and followed in consultation with the DG manufacturer which would help to prevent noise levels of DG set from deteriorating with use
- f) D.G. Set shall be operated only in case of power failure.
- g) The applicant should not cause any nuisance in the surrounding area due to operation of D.G. Set.
- h) The applicant shall comply with the notification of MoEF dated 17.05.2002 regarding noise limit for generator sets run with diesel
- 18) The industry should not cause any nuisance in surrounding area.
- 19) The industry shall take adequate measures for control of noise levels from its own sources within the premises so as to maintain ambient air quality standard in respect of noise to less than 75 dB (A) during day time and 70 dB (A) during night time. Day time is reckoned in between 6 a.m. and 10 p.m. and night time is reckoned between 10 p.m. and 6 a.m.
- 20) The applicant shall maintain good housekeeping
- 21) The applicant shall bring minimum 33% of the available open land under green coverage/plantation. The applicant shall submit a statement on available open plot area, number of trees surviving as on 31st March of the year and number of trees planted by September end, with the Environment Statement.
- 22) The non-hazardous solid waste arising in the factory premises, sweepings, etc. be disposed of scientifically so as not to cause any nuisance / pollution. The applicant shall take necessary permissions from civic authorities for disposal of solid waste.
- 23) The applicant shall not change or alter the quantity, quality, the rate of discharge, temperature or the mode of the effluent/emissions or hazardous wastes or control equipments provided for without previous written permission of the Board. The industry will not carry out any activity, for which this consent has not been granted/without prior consent of the Board.
- 24) The industry shall ensure that fugitive emissions from the activity are controlled so as to maintain clean and safe environment in and around the factory premises.
- 25) The industry shall submit quarterly statement in respect of industries' obligation towards consent and pollution control compliance's duly supported with documentary evidences (format can be downloaded from MPCB official site).
- 26) The industry shall submit official e-mail address and any change will be duly informed to the MPCB.
- 27) The industry shall achieve the National Ambient Air Quality standards prescribed vide Government of India, Notification dt. 16.11.2009 as amended.
- 28) The industry shall comply with the notification issued by MoEF for utilization of fly ash from coal or lignite based thermal power plants dated 14<sup>th</sup> September, 1999 and as amended on 3<sup>rd</sup> November, 2009.
- 29) Industry shall provide dry fly ash handling & collection system and utilize the fly ash as per the fly ash notification of the Govt. of India
- 30) The use of beneficiated coal as per GOI Notification shall be implemented. Transportation of coal shall be carried out through trucks by covering tarpolin properly

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till the Rly facility from Walgaon to factory site is provided. Fly ash shall be by transported through bunker having closed system, coal carrying conveyor belt shall be covered from all side with provision of water springing/spraying system properly.

The applicant shall Operate online opacity meter/continuous monitoring system for process stack emission analysis & same shall be directly connected to MPCB website http://mpcb.gov.in as well as to the respective Regional Office within 3 months period and operate the same regularly.

The applicant shall Operate four continuous automatic ambient air and 32) micrometeorological monitoring station at location indicated by MPC Board to be set up and operate at its own cost for measurement of SO2, NOx and particulate matter. These CAAQMS shall also have necessary provision of networking to the Air Quality Monitoring network of MPCB.

They shall promote adoption of clean coal and clean power generation technologies. 33)

The coal handling system shall be covered with proper hooding and ventilation 34) arrangements connected to dust suppress agent so as not to allow any fugitive

35) If due to any technological improvements or otherwise this Board is of opinion that all or any of the conditions referred above require variation (including the change of any control equipment either in whole or in part), this Board shall after giving the applicant an opportunity of being heard very all or any of such conditions and thereupon the applicant shall be bound to comply with the conditions so varied.