MAHARASHTRA POLLUTION CONTROL BOARD

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Consent No: Format 1.0/ BO/CAC-Cell/EIC No:-NK-17487-14/CAC/CC- 3141 Date- 18/02/2015

To,

M/s. Maharashtra State Power Generation Company Ltd.

Nashik Thermal Power Station

Ekalahre Village, Tal & Dist - Nashik.

Maharashtra.

Subject: Renewal of Consent under RED category.

: 1. Earlier Consent granted vide no. Format 1.0/ BO/CAC-Cell/EIC No:-NK-

Kalpataru Point, 3rd & 4th floor, Sion- Matunga

Scheme Road No. 8, Opp. Cine Planet Cinema, Near

Sion Circle, Sion (E),

15042-13/CAC/CAC- 7609 dated 01/03/2013

2. Minutes of CAC meeting held on 24.02.2015

Your application: CR1411000182 Dated: 17.10.2014

For: Renewal of Consent

under Section 26 of the Water (Prevention & Control of Pollution) Act, 1974 & under Section 21 of the Air (Prevention & Control of Pollution) Act, 1981 and Authorization under Rule 5 of the Hazardous Wastes (M. H & T M) Rules 2008 is considered and the consent is hereby granted subject to the following terms and conditions and as detailed in the schedule I, II, III & IV annexed to this order:

The consent is granted for a period from 01.09.2014 to 31.08.2015

2. The actual capital investment of the industry is Rs. 649.19 Crs. (As per C. A. Certificate submitted by Industry)

3. The Consent is valid for the manufacture of -

Sr.	Product / By-Product	Maximum Quantity in MT/A
No.	Name	
1	Electricity Generation 💣 🔨	630 MW [3 X 210 MW
	Electricity Generation [from operation of Unit no. 3,4 and 5]	[4415 MUs per year on 80% PLF]

4. Conditions under Water (P&CP), 1974 Act for discharge of effluent:

Sr.	Description		Standards to	Disposal
no.	* *	quantity of	be achieved	
		discharge		
		(CMD)		
1.	Trade	31210	As per	Recyceld/Reused for Ash
- 0	effluent		Schedule -I	handling, coal handling,
2.	Domestic	2500	As per	dust suppression &
	effluent		Schedule -I	remaining for gardening

5. Conditions under Air (P& CP) Act, 1981 for air emissions:

Sr. no.	Description of stack / source	Number of Stack	Standards to be achieved
1	Boiler-1	1	As per Schedule -II
2	Boiler-2	1	As per Schedule -II
3	Boiler-3	1	As per Schedule -II
4 .	DG Set 212.5 KVA	1 .	As per Schedule -II
5	DG Set 212.5 KVA	1	As per Schedule -II

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6. Conditions about Non Hazardous Wastes:

Sr. no.	Type Of Waste	Quantity & UoM	Treatment	Disposal
1	Fly Ash	93240 MT/M		Shall be sent to cement manufacturers. Dispose
2	Bottom Ash	23310 MT/M		as per Govt. of India Guidelines Notification
3	Ash Sludge	400 MT/M		vide no. SO 763(E) dtd 14.09.1999
4	Metal Scrap	20 MT/Y		By Sale

7. Conditions under Hazardous Waste (MH & TM) Rules, 2008 for treatment and disposal of hazardous waste:

Sr.	Type Of Waste	Category	Quantity	UOM	Treatment	Disposal
No. 1	Used oil/ Spent oil	5.1	50	МТ/Ү		sale to register recycler
2	Waste/ residues containing oil(Oil filter)	5.2	5 MT/Y	MT/Y		CHWTSDF
3	Chemical sludge from waste water treatment	34.4	Irrespecti quan	A " " '		CHWTSDF
4	Discarded Barrels	33.3	300	Nos./Y		Authorised Reconditioner by MPCB

- 8. The Board reserves the right to review, amend, suspend, revoke etc. this consent and the same shall be binding on the industry.
- 9. Industry shall promote adoption of clean coal (with ash content less than 34%) and clean power generation technologies and comply with the notification issued by MoEF for utilization of fly ash from coal or lignite based thermal power plants dated 14th September, 1999 and as amended on 3rd November, 2009.
- 10. The applicant shall comply with the recommendations of the task force for implementation of CREP recommendations for Thermal Power Plants & amendment dtd 02nd January 2014.
- 11. Industry to submit design details of APC, ETP, STP & water budget in proper format within 1 month.
- 12. This consent should not be construed as exemption from obtaining necessary NOC/permission from any other Government authorities.

For and on behalf of the Maharashtra Pollution Control Board

(Dr. P Anbalagan, IAS) Member Secretary Received Consent fee of -

Amount(Rs.) DD. No. Date Drawn On Balance consent fees of Rs.17,34,394/- with the Board as per consent granted vide dtd 14.08.2014 is considered during this Renewal of consent.

Balance consent fees of Rs.436014/- with the Board will be considered at the time of next Renewal of consent.

Copy to:

- 1. Regional Officer Nashik,
- 2. Sub-Regional Officer Nashik, MPCB, Nashik. They are directed to ensure the compliance of the consent conditions.
- 3. Chief Accounts Officer, MPCB, Mumbai.
- Mariana 4. CC/CAC desk - for record & website updation purposes.

Schedule-I

Terms & conditions for compliance of Water Pollution Control:

1) A] As per your application, you have provided the 3 Nos. Effluent Treatment Plant (ETP) with the design capacity of 1000 M3/Hr.

B] The Applicant shall operate the effluent treatment plant (ETP) to treat the trade effluent so as to achieve the following standards prescribed by the Board or under EP Act, 1986 and Rules made there under from time to time, whichever is stringent.

Sr No.	Parameters	Standards prescribed by Board
ī.	Condenser cooling Water	Limiting Concentration in mg/l, except for pH
01	рН	Between 6.5 to 8.5
02	Temperature	Not to exceed 5°C. than that of intake water temp.
03	Free available chlorine	Not to exceed 0.5 mg/l
II.	Boiler Blow Down	
01	Suspended Solids	Not to exceed 100mg/l
02	Oil & Grease	Not to exceed 10mg/l
03	Copper (Total)	Not to exceed 1mg/l
04	Iron (Total)	Not to exceed 1mg/l
III.	Cooling Tower Blow Down	
1	Free available chlorine	Not to exceed 0.5 mg/l
2	Zinc	Not to exceed 1mg/l
3	Chromium (Total)	Not to exceed 0.2mg/l
4	Phosphate	Not to exceed 5mg/l
IV	D.M. Plant Effluent	
1	рН	Between 5.5 to 9
2	Suspended Solids	Not to exceed 100mg/l
3	Oil & Grease	Not to exceed 10mg/l
4	BOD 3 days	Not to exceed 30mg/l
5	COD	Not to exceed 250mg/l
5	TDS	Not to exceed 2100mg/l

- C) The treated effluent shall maximum Recycled/Reused for Ash handling, coal handling, dust suppression & remaining on land of 49.42 acres for gardening
- 2) A.] As per your consent application, you have provided the sewage treatment system with the design capacity of 100 M3/Hr.
 - B] The Applicant shall operate the sewage treatment system to treat the sewage so as to achieve the following standards/ prescribed under EP Act, 1986 and Rules made there under from time to time, whichever is stringent.

(1) Suspended Solids.

Not to exceed

100 mg/l.

(2) BOD 3 days 27oC.

Not to exceed

100 mg/l.

C] The treated effluent shall maximum Recycled/Reused for Ash handling, coal handling, dust suppression & remaining on land of 49.42 acres for gardening

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- 3) The Board reserves its rights to review plans, specifications or other data relating to plant setup for the treatment of waterworks for the purification thereof & the system for the disposal of sewage or trade effluent or in connection with the grant of any consent conditions. The Applicant shall obtain prior consent of the Board to take steps to establish the unit or establish any treatment and disposal system or and extension or addition thereto.
- 4) The industry shall ensure replacement of pollution control system or its parts after expiry of its expected life as defined by manufacturer so as to ensure the compliance of standards and safety of the operation thereof.
- 5) The Applicant shall comply with the provisions of the Water (Prevention & Control of Pollution) Cess Act, 1977 and as amended, by installing water meters, filing water cess returns in Form-I and other provisions as contained in the said act.

Sr. no.	Purpose for water consumed	Water consumption quantity (CMD)	
1.	Industrial Cooling, spraying in mine pits or boiler feed	447	700
2.	Domestic purpose	69	980
3.	Processing whereby water gets polluted & pollutants are easily biodegradable	65	510
4.	Firefighting/Gardening		

6) The Applicant shall provide Specific Water Pollution control system as per the conditions of EP Act, 1986 and rule made there under Environmental Clearance / CREP guidelines.

Schedule-II

Terms & conditions for compliance of Air Pollution Control:

1. As per your application, you have provided the Air pollution control (APC)system and also erected following stack (s) and to observe the following fuel pattern-

Sr. No.	Stack Attached To	APC System	Height in Mtrs.	Type of Fuel	Quantity & UoM	S %	$ m SO_2$ Kg/Day
1.	Boiler No.3 Unit-III	ESP/AFGCS	92.5	Coal,	10500MT/D	0.5%	52500
2.	Boiler No.4 Unit-IV	ESP/AFGCS	92.5	FO	40 KL/D	4.5%	3600
3.	Boiler No.5 Unit-V	ESP/AFGCS	92.5	LDO	10 KL/D	1.8%	360
4.	DG Set 212.5 KVA	ESP/AFGCS	3.5				
5.	DG Set 412.5 KVA	ESP/AFGCS	4.0	Diesel	1.35 KL/D	1.0%	270

Coal should have max 34% ash & 0.5% sulphur content and attempt shall be made to reduce ash content to 29%

- 2. The Applicant shall provide Specific Air Pollution control equipments as per the conditions of EP Act, 1986 and rule made there under from time to time / Environmental Clearance / CREP guidelines. (Concern section shall mention specific control equipments)
- 3. The applicant shall operate and maintain above mentioned air pollution control system, so as to achieve the level of pollutants to the following standards:

Particulate matter		100 mg/Nm^3
NH3	Not to exceed	50 ppm
Nox	Not to exceed	150 mg/Nm ³ v/v at 15% excess
		oxygen

- 4. The Applicant shall obtain necessary prior permission for providing additional control equipment with necessary specifications and operation thereof or alteration or replacemenalteration well before its life come to an end or erection of new pollution control equipment.
- 5. The Board reserves its rights to vary all or any of the condition in the consent, if due to any technological improvement or otherwise such variation (including the change of any control equipment, other in whole or in part is necessary).
- 6. Control Equipments:
- a) Electrostatic Precipitator of sufficient capacity provided to each Boiler(1 to 7 nos) and any other sources of particulate matter shall be operate and maintain so as to ensure that TPM emission do not exceed 100 mg/Nm³
- b) Dust collection system and automatic water sprinkler system provided to Coal Handling Plant shall be operate and maintain continuously.
- c) Dust collector of sufficient capacity provided to coal crusher and any other sources of SPM shall operate and maintain continuously.
- d) There shall not be any fugitive emission from coal storage yard.
- e) The industry shall make necessary provisions for installing FGD with 90 % efficiency in its design and layout ad sufficient floor space so that it can be installed in future, as & when directed by Board.

Schedule-III Details of Bank Guarantees

Forfelted History from BG of Rs. 120/- Lakhs as per consent dtd 14.08.2014

Sr	Unit		Rs. 120/- Lakhs as per consent dtd 14.08	Amt of BG	Amt of BG
No	No		Purpose of BG		
	1.0			Imposed	Forfeited
1	Unit 3	Revamping R & M of ESP	Renovation & Modernization of plant shall be completed and commissioned on or before 31.12.2013.		
	Unit 4		Unit-4 ESP augmentation and renovation & Modernization shall be completed and commissioned on or before 31.12.2013		
	Unit 5		Unit-5 ESP augmentation and renovation & Modernization shall be completed and commissioned on or before 31.12.2013	Rs. 30/ ₅	Rs. 20/-
2	All units	Raw Material related like coal	NTPS shall use coal having ash content less than 34 % continuously	Lakhs	Lakhs
3	All units	Pollution control system at Coal Handling Plant 1. Providing of Dust collection system at coal crusher house 2. Providing of automatic water sprinkling	Dust extraction system at CHP II secondary crusher house shall be completed and commissioned on or before 31.12.2013 Fog/Mist generation system for W/T CHPI, W/T II and Stage II bunker shall be provided and commissioned on or before 31.12.2013	500	
4	Unit 4 & 5	By process change a) Flue gas conditioning system	Ammonia dosing conditioning system for unit 4 & 5 shall be provided on or before 3 1.12.2013		
5	All Units	sprinkling system in	Automatic water sprinkling system shall be provided to unit 5 on or before 31.12.2013. Closed type stacker declaimer shall be provided on or before 31.12.2013 Compactor shall be provided on or before 31.12.2013	Rs. 30/- Lakhs	Rs. 15/- Lakhs
6	All Units	Water Pollution Issue 1. Providing of Effluent Treatment Plant 2. Providing of Ash Water Recycling Pump House	Modification/up gradation of existing Effluent treatment plant of capacity 500 M3/Hr shall be provided on or before 31.12.2013 Commissioning of additional pipe line of waste water recovery to plant will be provided on or before31.12.2013		
7	All Units	Zero Discharge Concept Enhancing recovery system	Additional pipe line from WWR to TPS for augmentation of ash water recovery of ash bund shall be provided on or before 31.12.2013 Construction of additional three nos. circular settlers & settling tank and construction of ETP in place of phase-II pond and corresponding pipe line shall be completed and commissioned on or before 31.12.2013	Rs. 30/- Lakhs	Rs. 15/- Lakhs
8	All Units	Dry Ash Collection System Providing of ash collection facility	Dry fly ash Evacuation system in Unit-3, Unit-4 & 5 shall be provided on or before 31.12.2013		

collection facility

Top Up BG's Obtained from forfeited BG's of Rs. 120/- Lakhs as per consent dtd 14.08.2014 to be extended.

Sr No	Unit No		Purpose of BG	Amt of BG to be obtaine d	Complian ce Period	BG Validity Date
1	Unit 3	Revamping R & M of ESP	Renovation & Modernization of plant shall be completed and commissioned on or before 31.12.2013.	Out of Rs. 30/- Lakhs Rs. 20/- Lakhs to	31.08.2015	31.12.20 15

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L	<u></u>	Stack	Separate Energy meters shall be	released	1	<u> </u>
		Providing of online opacity meter to stack Providing of online SO2 & NOX meter to	On line SOX/NOX Analyzers to stack shall be installed and commissioned on or before 31.12.2013	forfeited Rs. 10/- Lakhs to be	31.08.2015	31.12.20 15
10	All Units	Installation of Online Stack & Monitoring	On- line opacity meters shall be installed and commissioned on or before 31.12.2013	Out of Rs. 30/- Lakhs Nil to be		
9	All Units	Installation of CAAQMS Draft order for supply, installation and commissioning of one CAAQMS submitted to corporate office for approval	CAAQMS-3 nos. shall be commissioned on or before 31.12.2013			
8	All Units	Providing of ash collection facility	Dry fly ash Evacuation system in Unit-3, Unit-4 & 5 shall be provided on or before 31.12.2013	obtained		
9	ΔΙΙ		 Construction of additional three nos. circular settlers & settling tank and construction of ETP in place of phase-II pond and corresponding pipe line shall be completed and commissioned on or before 31.12.2013 	released Top up Rs. 30/- Lakhs + Rs. 5/- existing = Total Rs. 35/- to be	01.00.2010	15
7	All Units	Zero Discharge Concept Enhancing recovery system	Additional pipe line from WWR to TPS for augmentation of ash water recovery of ash bund shall be provided on or before 31.12.2013	forfeited Rs. 10/- Lakhs to be	31.08.2015	31.12.20
6	All Units	Water Pollution Issue a) Providing of Effluent Treatment Plant b) Providing of Ash Water Recycling Pump House	1. Modification/up gradation of existing Effluent treatment plant of capacity 500 M3/Hr shall be provided on or before 31.12.2013 2. Commissioning of additional pipe line of waste water recovery to plant will be provided on or before31.12.2013	Out of Rs. 30/- Lakhs Rs. 15/- Lakhs to be		
		stacker reclaimed 3Procurement of compactor	Compactor shall be provided on or before 31.12.2013	Top up Rs. 30/- Lakhs to be obtained		
		1 Providing of automatic water sprinkling system in coal storage yard 2 Providing closed type	before 31.12.2013. 2. Closed type stacker declaimer shall be provided on or before 31.12.2013	Rs 15/- Lakhs to be released	31.08.2015	31.12.20 15
5	Units Unit 4 & 5	By process change Coal Storage/yard	Automatic water sprinkling system shall be provided to unit 5 on or	Lakhs to be forfeited		
4	Unit 4 & 5 All	By process change a) Flue gas conditioning system	Ammonia dosing conditioning system for unit 4 & 5 shall be provided on or before 31.12.2013	Out of Rs. 30/- Lakhs Rs. 15/-		
		Providing of Dust collection system at coal crusher house Providing of automatic water sprinkling	completed and commissioned on or before 31.12.2013 Fog/Mist generation system for W/T CHPI, W/T II and Stage II bunker shall be provided and commissioned on or before 31.12.2013	be obtained		
3	All	Pollution control system at Coal Handling Plant	Dust extraction system at CHP II secondary crusher house shall be	existing = Total Rs. 42.5/- to		
2	All units	Raw Material related	completed and commissioned on or before 31.12.2013 NTPS shall use coal having ash content less than 34 % continuously	Rs. 40/- Lakhs + Rs. 2.5/-	·	
	Unit 5		before 31.12.2013 Unit-5 ESP augmentation and renovation & Modernization shall be	Lakhs to be released Top up		
	Unit 4		Unit-4 ESP augmentation and renovation & Modernization shall be completed and commissioned on or	be forfeited Rs. 7.5/-		

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		Providing of Energy meters to ESP	provided to ESP of the unit 3, 4 & 5 on or before 31.12.2013	Rs. 20/- existing to be extended
11	All Units	Fly Ash utilization 85 % Ash Utilization	100% Ash Utilization shall be done on or before 31.12.2013	
12	All Units	Providing of Metallic roads Construction of concrete road	Work of construction of internal power house roads with fly ash concrete along with mechanical road sweeper shall be completed and commissioned on or before 31.12.2013	

Existing BG's to be extended

Sr.	BG	Amt of	Submissi	Purpose of BG	Compliance	Validity	
No.	Code	BG	on		Period	Date	
		Imposed	Period		***		
	PNC1			Handling and disposal of			
				flyash			
1	PNC1a	5/- Lakhs	15 Days	To switch over to 100%	Continuous	31.12.2015	
				usable dry fly ash			
				collection and storage			
2	PNC1b	1/- Lakh	15 Days		Continuous	31.12.2015	
				flyash as per flyash	è		
				notification 1999.			
3	PNC1c	1/- Lakh	15 Days	Towards Mitigation of	Continuous	31.12.2015	
				seepages from wet fly ash			
				conveying system			
4	PNC1d	1/- Lakh	15 Days	Towards Scientific	Continuous	31.12.2015	
				operation of ash pond i.e.			
				uniform distribution of wet			
				slurry in the pond so as to			
				have minimum depth of			
			533	water			
5	PNC1e	1/- Lakh	15 Days	Towards Providing	Continuous	31.12.2015	
				arrangement for reuse of			
				100% seepage water,			
			**	arising from ash pond, for			
	2000			ash slurry			
6	PNC1e	5/- Lakhs	15 Days	Towards Scientific closure	Continuous	31.12.2015	
				of abandoned ash pond			
				with soil cover and			
	****			plantation over it	•		
7	PAQI	25/-	15 Days	Towards Operation and	Monthly	31.12.2015	
		Lakhs		Maintenance of Air			
				Pollution Control Devices			
	,			to achieve emission			
	DWO1	-/	4 F W	standards.		24 42 221	
8	PWO1	5/- Lakhs	15 Days	Towards Operation &	Monthly	31.12.2015	
				Maintenance of the			
				Effluent Treatment Plant to			
				achieve disposal standards.	1	L	



Proposed BG's

Sr No	Purpose of BG	Amt of BG to be obtained	Compliance Period	BG Validity Date
1	For submission of Design details of APC	Rs. 2/- Lakhs	1 month	31.12.2015
2	For submission of water budget of the industry	Rs. 2/- Lakhs	1 month	31.12.2015
3	For submission of Design details of ETP	Rs. 2/- Lakhs	1 month	31.12.2015
4	For submission of Design details of STP	Rs. 2/- Lakhs	1 month	31.12.2015

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Schedule-IV

General Conditions:

- 1) The applicant shall provide facility for collection of environmental samples and samples of trade and sewage effluents, air emissions and hazardous waste to the Board staff at the terminal or designated points and shall pay to the Board for the services rendered in this behalf.
- 2) Industry should monitor effluent quality, stack emissions and ambient air quality monthly/quarterly.
- 3) The applicant shall provide ports in the chimney/(s) and facilities such as ladder, platform etc. for monitoring the air emissions and the same shall be open for inspection to/and for use of the Board's Staff. The chimney(s) vents attached to various sources of emission shall be designated by numbers such as S-1, S-2, etc. and these shall be painted/displayed to facilitate identification.
- 4) Whenever due to any accident or other unforeseen act or even, such emissions occur or is apprehended to occur in excess of standards laid down, such information shall be forthwith Reported to Board, concerned Police Station, office of Directorate of Health Services, Department of Explosives, Inspectorate of Factories and Local Body. In case of failure of pollution control equipments, the production process connected to it shall be stopped.
- 5) The applicant shall provide an alternate electric power source sufficient to operate all pollution control facilities installed to maintain compliance with the terms and conditions of the consent. In the absence, the applicant shall stop, reduce or otherwise, control production to abide by terms and conditions of this consent.

 6) The firm shall submit to this office, the 30th day of September every year, the
- 6) The firm shall submit to this office, the 30th day of September every year, the Environmental Statement Report for the financial year ending 31st March in the prescribed Form-V as per the provisions of rule 14 of the Environment (Protection) (Second Amendment) Rules, 1992.
- 7) The industry shall send used oil to reprocess/re refiners authorized by MPCB & the Hazardous Waste to CHWTSDF Butibori Nagpur as per the provision contain in the HW(MH&TM) Rules 2008.
- 8) The industry should comply with the Hazardous Waste (M,H & TM) Rules, 2008 and submit the Annual Returns as per Rule 5(6) & 22(2) of Hazarsous Waste (M,H & TM) Rules, 2008 for the preceding year April to March in Form-IV by 30th June of every year.
- 9) An inspection book shall be opened and made available to the Board's officers during their visit to the applicant.
- 10) The applicant shall obtain Consent to Operate from Maharashtra Pollution Control Board before actual commencement of the Unit/ Activity for proposed other units (in case of Consent to establish).
- 11) The applicant shall make an application for renewal of the consent at least 60 days before the date of the expiry of the consent.
- 12) Industry shall strictly comply with the Water (P&CP) Act, 1974, Air (P&CP) Act, 1981 and Environmental Protection Act, 1986 and industry specific standard under EP Rules 1986 which are available on MPCB website(www.mpcb.gov.in).
- 13) The industry shall constitute an Environmental cell with qualified staff/personnel/agency to see the day to day compliance of consent condition towards Environment Protection.
- 14) Separate drainage system shall be provided for collection of trade and sewage effluents. Terminal manholes shall be provided at the end of the collection system with arrangement for measuring the flow. No effluent shall be admitted in the pipes/sewers downstream of the terminal manholes. No effluent shall find its way other than in designed and provided collection system.
- 15) Neither storm water nor discharge from other premises shall be allowed to mix with the effluents from the factory.
- 16) The applicant shall install a separate meter showing the consumption of energy for operation of domestic and industrial effluent treatment plants and air pollution control system. A register showing consumption of chemicals used for treatment shall be maintained.

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- 17) Conditions for D.G. Set
- a) Noise from the D.G. Set should be controlled by providing an acoustic enclosure or by treating the room acoustically.
- b) Industry should provide acoustic enclosure for control of noise. The acoustic enclosure/acoustic treatment of the room should be designed for minimum 25 dB (A) insertion loss or for meeting the ambient noise standards, whichever is on higher side. A suitable exhaust muffler with insertion loss of 25 dB (A) shall also be provided. The measurement of insertion loss will be done at different points at 0.5 meters from acoustic enclosure/room and then average.
- c) Industry should make efforts to bring down noise level due to DG set, outside industrial premises, within ambient noise requirements by proper sitting and control measures.
- d) Installation of DG Set must be strictly in compliance with recommendations of DG Set manufacturer.
- e) A proper routine and preventive maintenance procedure for DG set should be set and followed in consultation with the DG manufacturer which would help to prevent noise levels of DG set from deteriorating with use
- f) D.G. Set shall be operated only in case of power failure.
- g) The applicant should not cause any nuisance in the surrounding area due to operation of D.G. Set.
- h) The applicant shall comply with the notification of MoEF dated 17.05.2002 regarding noise limit for generator sets run with diesel
- 18) The industry should not cause any nuisance in surrounding area.
- 19) The industry shall take adequate measures for control of noise levels from its own sources within the premises so as to maintain ambient air quality standard in respect of noise to less than 75 dB (A) during day time and 70 dB (A) during night time. Day time is reckoned in between 6 a.m. and 10 p.m. and night time is reckoned between 10 p.m. and 6 a.m.
- 20) The applicant shall maintain good housekeeping.
- 21) The applicant shall bring minimum 33% of the available open land under green coverage/plantation. The applicant shall submit a statement on available open plot area, number of trees surviving as on 31st March of the year and number of trees planted by September end, with the Environment Statement.
- 22) The non-hazardous solid waste arising in the factory premises, sweepings, etc. be disposed of scientifically so as not to cause any nuisance / pollution. The applicant shall take necessary permissions from civic authorities for disposal of solid waste.
- 23) The applicant shall not change or alter the quantity, quality, the rate of discharge, temperature or the mode of the effluent/emissions or hazardous wastes or control equipments provided for without previous written permission of the Board. The industry will not carry out any activity, for which this consent has not been granted/without prior consent of the Board.
- 24) The industry shall ensure that fugitive emissions from the activity are controlled so as to maintain clean and safe environment in and around the factory premises.
- 25) The industry shall submit quarterly statement in respect of industries' obligation towards consent and pollution control compliance's duly supported with documentary evidences (format can be downloaded from MPCB official site).
- 26) The industry shall submit official e-mail address and any change will be duly informed to the MPCB.
- 27) The industry shall achieve the National Ambient Air Quality standards prescribed vide Government of India, Notification dt. 16.11.2009 as amended.
- 28) The industry shall comply with the notification issued by MoEF for utilization of fly ash from coal or lignite based thermal power plants dated 14th September, 1999 and as amended on 3rd November, 2009.
- 29) Industry shall provide dry fly ash handling & collection system and utilize the fly ash as per the fly ash notification of the Govt. of India
- 30) The use of beneficiated coal as per GOI Notification shall be implemented. Transportation of coal shall be carried out through trucks by covering tarpolin properly

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till the Rly facility from Walgaon to factory site is provided. Fly ash shall be by transported through bunker having closed system, coal carrying conveyor belt shall be covered from all side with provision of water springing/spraying system properly.

31) The applicant shall Operate online opacity meter/continuous monitoring system for process stack emission analysis & same shall be directly connected to MPCB website http://mpcb.gov.in as well as to the respective Regional Office within 3 months period and operate the same regularly.

32) The applicant shall Operate four continuous automatic ambient air and micrometeorological monitoring station at location indicated by MPC Board to be set up and operate at its own cost for measurement of SO2, NOx and particulate matter. These CAAQMS shall also have necessary provision of networking to the Air Quality Monitoring network of MPCB.

33) They shall promote adoption of clean coal and clean power generation technologies.

34) The coal handling system shall be covered with proper hooding and ventilation arrangements connected to dust suppress agent so as not to allow any fugitive emissions.