# MAHARASHTRA POLLUTION CONTROL BOARD

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Consent No: Format 1.0/ BO/CAC-Cell/EIC No:-CH-1477-13/COC-7326

108/20T4 02/08/2014 Date-

To,

M/s. Maharashtra State Power Generation CO. Ltd.

Chandrapur Super Thermal Power Station,

At. Urjanagar, Tq. & Dist-Chandrapur (M.S.)-442404.

Subject: Renewal of Consent with increase in Capital Investment under RED category.

Ref

: 1. Earlier Consent granted vide no. BO/JD (APC)/EIC. CH-1076-

12/R/CC/CAC-1776 dated 28/02/2013.

2. Minutes of CAC meeting held on 15.04.2014

Your application:CR1311000067

Dated: 30.10.2013

For: Renewal of Consent with increase in Capital Investment (For Unit 2 to Unit 7) under Section 26 of the Water (Prevention & Control of Pollution) Act, 1974 & under Section 21 of the Air (Prevention & Control of Pollution) Act, 1981 and Authorization under Rule 5 of the Hazardous Wastes (M, H & T M) Rules 2008 is considered and the consent is hereby granted subject to the following terms and conditions and as detailed in the schedule I, II, III & IV annexed to this order:

The consent is granted for a period from 01.01.2013 to 31.08.2014

The actual capital investment of the industry is Rs. 3555.74 Crs. (As per C A Certificate submitted by Industry),

The Consent is valid for the manufacture of-

	0 002-0	W. Y. W. Z.	·
37	n Product / No. Name	the state of the s	Maximum Quantity in MT/A
1	Electricity Generation		2130 MW (3 x 210 MW, 3 x 500 MW)

Water (P&CP), 1974 Act for discharge of effluent:

onditio	ns under Wate	c(PacP), 191	4 Act for discha	irge or emident.
Sr.	Description	Permitted	Standards to	Disposal
no.		quantity of	be achieved	
		discharge		
		(CMD)		
1.	Trade	87900.0	As per	Recyceld/Reused for Ash
	effluent		Schedule -I	handling, coal handling,
				dust supression &
				remaining for gardening
2.	Domestic	5500.0	As per	Land/Recycle
	effluent		Schedule -I	

Conditions under Air (P& CP) Act, 1981 for air emissions:

Description of stack /	Number of Stack	Standards to be achieved
source		
Boiler-1	1	As per Schedule –II
	1	As per Schedule -II
	1	As per Schedule –II
	1	As per Schedule -II
	1	As per Schedule -II
	1	As per Schedule -II
	1	As per Schedule -II
	Description of stack /	Description of stack / source         Number of Stack           Boiler-1         1           Boiler-2         1           Boiler-3         1           Boiler-4         1           Boiler-5         1           Boiler-6         1

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6. Conditions about Non Hazardous Wastes:

Sr. Type Of No. Waste UoM Treatment Disposal  1 Fly Ash 4253870 To cement brick manufacturers & Ash pond of 2688 Hect		- asout Iton	mazardous Was	ites:	
1 Fly Ash 4253870 To cement brick manufacturers & Ash pond of 2688 Hect	Sr.	Type Of	Quantity &		Disposal
nditions under Hazardone W (1977)	1		MT/Annum		To cement brick

7. Conditions under Hazardous Waste (MH & TM) Rules, 2008 for treatment and disposal of hazardous waste:

posal of nazardous waste:								
Sr. No.	Type Of Waste	Category	/ Quantit	y UOM	Treatment	Disposal		
1	Used oil/ Spent oil	5.1	60	KL/An num		sale to register		
2	Waste/residues containing oil(Oil filter)	5.2	24	Nos./Y ear		CHWTSDF		
3	Spent Ion Exchange Resin	34.4	12	MT/Yea r		CHWTSDF		
4	Chemical sludge from waste water treatment	34.3	Irrespecti quan			CHWTSDF		
5	Discarded Barrels	33.3	30	Nos:/M onth		Authorised Reconditioner by MPCB		

- 8. The Board reserves the right to review, amend, suspend, revoke etc. this consent and the same shall be binding on the industry.
- 9. Industry shall promote adoption of clean coal (with ash content less than 34%) and clean power generation technologies and comply with the notification issued by MoEF for utilization of fly ash from coal or lignite based thermal power plants dated 14th September, 1999 and as amended on 3rd November, 2009.
- 10. Board is not granting consent to Unit-1. Hence The industry shall not Operate Unit-1 and all the other quantities mentioned in this consent should be excluding quantities required for unit 1 i.e., coal consumption, water requirement, effluent generation, boiler of unit 1 etc & same shall be not operated & used.
- 11. This consent is subject to submission of additional requisite consent fees of Rs. 5,35,140/- for C to E for increase in capital investment of Rs. 267.57/- Crs within 15 days.
- 12. This consent should not be construed as exemption from obtaining necessary NOC/permission from any other Government authorities.

For and on behalf of the Maharashtra Pollution Control Board

(Rajeev Kumar Mital, IAS)

Member Secretary

Received Consent fee of-

received Consent fee of	-		
SE Amount(Rs.)	DD No.	Dos	
$N_0$			Drawn Un
1 7111 1001			Terminal Control of the Control of t
1. 7111480/-	000371	25/10/2013	Bank of India
2.   100/-	175635		
	110000	25/10/2013	Bank of India

Dony to:

- 1. Regional Officer Chandrapur, He is directed to release the old BG of Rs. 80/- Lakhs as industry has later submitted new BG of Rs. 100/- Lakhs. He is also directed to forfeit BG of Rs. 27.5/- Lakhs from BG of Rs. 100/- Lakhs & obtain top up BG of Rs. 45/- Lakhs. Also release BG of Rs. 50/- Lakhs from BG of Rs. 100/- Lakhs as mentioned in schedule-III
- 2. Sub-Regional Officer Chandrapur, MPCB, Chandrapur. They are directed to ensure the compliance of the consent conditions.
- 3. Chief Accounts Officer, MPCB, Mumbai.
- 4. CC/CAC desk for record & website updation purposes.

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### Schedule-I

# Terms & conditions for compliance of Water Pollution Control:

1) A] As per your application, you have provided the 3 Nos. Effluent Treatment Plant (ETP) with the design capacity of 1600 CMD, 500 CMD & 100 CMD.

B] The Applicant shall operate the effluent treatment plant (ETP) to treat the trade effluent so as to achieve the following standards prescribed by the Board or under EP Act, 1986 and Rules made there under from time to time, whichever is stringent.

Sr No.	Parameters	Standards prescribed by Board
Ī.	Condenser cooling Water	Limiting Concentration in mg/l, except for pH
01	рН	Between 6.5 to 8.5
02	Temperature	Not to exceed 5°C. than that of intake water temp.
03	Free available chlorine	Not to exceed 0.5 mg/l
II.	Boiler Blow Down	
01	Suspended Solids	Not to exceed 100mg/l
02	Oil & Grease	Not to exceed 10mg/l
03	Copper (Total)	Not to exceed 1mg/l
04	Iron (Total)	Not to exceed 1mg/l
III.	Cooling Tower Blow Down	
1	Free available chlorine	Not to exceed 0.5mg/l
2	Zinc	Not to exceed 1mg/l
3	Chromium (Total)	Not to exceed 0.2mg/l
4	Phosphate 🦠	Not to exceed 5mg/l
IV	D.M. Plant Effluent	
1	рН	Between 5.5 to 9
2	Suspended Solids	Not to exceed 100mg/l
3	Oil & Grease	Not to exceed 10mg/l
4	BOD 3 days	Not to exceed 30mg/l
5	COD	Not to exceed 250mg/l
5	TDS	Not to exceed 2100mg/l

- C) The treated effluent shall maximum Recycled/Reused for Ash handling, coal handling, dust suppression & remaining on land of 7309.34 acres for gardening
- 2) A.] As per your consent application, you have provided the sewage treatment system with the design capacity of 450.0 CMD.
  - B] The Applicant shall operate the sewage treatment system to treat the sewage so as to achieve the following standards/ prescribed under EP Act, 1986 and Rules made there under from time to time, whichever is stringent.

(1) Suspended Solids. Not to exceed 100 mg/l.
 (2) BOD 3 days 27oC. Not to exceed 100 mg/l.

C] The treated effluent shall maximum Recycled/Reused for Ash handling, coal handling, dust suppression & remaining on land of 7309.34 acres for gardening.

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- 3) The Board reserves its rights to review plans, specifications or other data relating to plant setup for the treatment of waterworks for the purification thereof & the system for the disposal of sewage or trade effluent or in connection with the grant of any consent conditions. The Applicant shall obtain prior consent of the Board to take steps to establish the unit or establish any treatment and disposal system or and extension or addition thereto.
- 4) The industry shall ensure replacement of pollution control system or its parts after expiry of its expected life as defined by manufacturer so as to ensure the compliance of standards and safety of the operation thereof.
- 5) The Applicant shall comply with the provisions of the Water (Prevention & Control of Pollution) Cess Act, 1977 and as amended, by installing water meters, filing water cess returns in Form-I and other provisions as contained in the said act.

Sr. no.	Purpose for water consumed	Water consumption quantity (CMD)
1.	Industrial Cooling, spraying in mine pits or boiler feed	126500
2.	Domestic purpose	17500
3.	Processing whereby water gets polluted & pollutants are easily biodegradable	157800
4.	Firefighting/Gardening	2200

6) The Applicant shall provide Specific Water Pollution control system as per the conditions of EP Act, 1986 and rule made there under Environmental Clearance / CREP guidelines. 

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### Schedule-II

## Terms & conditions for compliance of Air Pollution Control:

1. As per your application, you have provided the Air pollution control (APC)system and also erected following stack (s) and to observe the following fuel pattern-

BCC00022750000000000000000000000000000000	Stack Attached To	APC System	Height in Mtrs.	Type of Fuel	Quantity & UoM	S %	SO <sub>2</sub> Kg/Day
1.	Boiler No.1 Unit-I	ESP/AFGCS	90				
2.	Boiler No.2 Unit-II	ESP/AFGCS	90				
3.	Boiler No.3 Unit-III	ESP/AFGCS	150		260003.4774		
4.	Boiler No.4 Unit-IV	ESP/AFGCS	150	Coal,	36000MT/	0.5	360000
5.	Boiler No.5 Unit-V	ESP/AFGCS	200	FO	70 KI /D	4.5	630
6.	Boiler No.6 Unit-VI	ESP/AFGCS	200	ro	70 KL/D	) o. (	
7.	Boiler No.7 Unit- VII	ESP/AFGCS	275		· ·		****

- 2. The Applicant shall provide Specific Air Pollution control equipments as per the conditions of EP Act, 1986 and rule made there under from time to time / Environmental Clearance / CREP guidelines. (Concern section shall mention specific control equipments)
- 3. The applicant shall operate and maintain above mentioned air pollution control system, so as to achieve the level of pollutants to the following standards:

Particulate	Not to exceed 100 mg/Nm <sup>3</sup>
matter	
NH3	Not to exceed 50 ppm
Nox	Not to exceed 150 mg/Nm³ v/v at 15% excess oxygen

- 4. The Applicant shall obtain necessary prior permission for providing additional control equipment with necessary specifications and operation thereof or alteration or replacemenalteration well before its life come to an end or erection of new pollution control equipment.
- 5. The Board reserves its rights to vary all or any of the condition in the consent, if due to any technological improvement or otherwise such variation (including the change of any control equipment, other in whole or in part is necessary).
- 6. Control Equipments:
- a) Electrostatic Precipitator of sufficient capacity provided to each Boiler(1 to 7 nos) and any other sources of particulate matter shall be operate and maintain so as to ensure that TPM emission do not exceed 100 mg/Nm<sup>3</sup>
- b) Dust collection system and automatic water sprinkler system provided to Coal Handling Plant shall be operate and maintain continuously.
- c) Dust collector of sufficient capacity provided to coal crusher and any other sources of SPM shall operate and maintain continuously.
- d) There shall not be any fugitive emission from coal storage yard.
- e) The industry shall make necessary provisions for installing FGD with 90 % efficiency in its design and layout ad sufficient floor space so that it can be installed in future, as & when directed by Board.

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# Schedule-III Details of Bank Guarantees

Old BG Forfeited History

Sr.	Consent	Amt of BG	Submission	Purpose of BG	Compliance	Validity
No.	(C to E/O/R)	Imposed	Period		Period	Date
1		10.0 Lakhs	Forfeited	non-compliance of direction issued under CEPI	Forfeited earlier	Forfeited earlier

_	Forfeited History from BG of Rs. 100/- Lakhs							
Sr No	Unit	Pur	pose of BG	Amt of BG	Amt of BG			
		_		Imposed	Forfeited			
1	Unit 1	Pollution Control Equipment Revamping for achieving SPM 100 mg/Nm3	Augmentation of ESP under Renovation and Modernisation plan		Torrened			
	Unit 2	Revamping for achieving SPM 100 mg/Nm3	Augmentation of ESP under Renovation and Modernisation plan					
	Unit 3	Pollution Control Equipment Revamping for achieving SPM 100 mg/Nm3	Augmentation of ESP under Renovation and Modernisation plan					
	Unit 4	Pollution Control Equipment Revamping for achieving SPM 100 mg/Nm3	Augmentation of ESP under Renovation and Modernisation plan	Rs. 25/- Lakhs	Rs. 20/- Lakhs			
	СНР	Coal Storage Yard	Fixed type fire water monitor and rain gun type water sprinklers are provided. 2. In addition to above provision of new high pressure mist generation DS system (FOG TYPE) at various location at CHP -A&B.					
	CHP ·	Pollution Control System at Coal Handling Plant (Crusher House - A & B)	Upgradation of present DE System with new DE system(Bag Filter Type) For crusher House A&B.					
2	Unit 3&4	Pollution Control Equipment Revamping for achieving SPM 100 mg/Nm3	Replacements of internals of ESP 1st & 2nd fields and servicing of 3rd, 4th, 5th fields during capital overhaul of unit 3&4.					
	Unit 5	Pollution Control Equipment needs upgradation	Supply, replacement & Overhauling of collecting plates and emmiting electrodes of ESP of Unit No. 5					
	Unit 6	Pollution Control Equipment needs upgradation	Supply, replacement & Overhauling of collecting plates and emmiting electrodes of ESP of Unit No. 6					
	Unit 7	Pollution Control Equipment needs upgradation	Supply, replacement & Overhauling of collecting plates and emmiting electrodes of ESP of Unit No. 7					
	a	Water Pollution Issue (Reject coal yard leachate handling)	1. Lifting of water by providing bandhara and erection of pump and line. This water will be used for ash disposal system.  2. Arrangement to be made to avoid percolation of acidic water.	Rs. 25/- Lakhs	Rs. 7.5/- Lakhs			
	b	Reject coal disposal	Replacement of Impervious lining of leachate collection sump.     Condition of not dumping of material in any intermidiate cite will.					
			material in any intermidiate site will be incorporated in tender.  2. The condition of lifting of coal from October to March will be incorporated in tender to avoid rainy season.  3. With the installation of coal washery and CFBC the reject coal will be utilised.					

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BG's to be Released from Rs. 100/- Lakhs

Sr	Unit	Purp	Amt of BG	Amt of BG to	
No	No	•	Imposed	be Forfeited	
1	CSTP S	Zero Discharge Concept	Three Effluent Treatment Plant and One Sewage Treatment Plant is provided.     Replacement of two raw water pumps at ETP - I.     Providing of settling tanks for arresting ash before ETP-I.		To be
	CHP	Air pollution control measures at Aerial Ropeway at Durgapur & Noise Pollution	Providing of fixed water sprinkler arrangement on ground in addition to existing arrangement.     providing of mist type water sprinkling arrangement at both loading points at aerial ropeway.	25/- Lakhs	Released
	All Units	Fly ash handling / disposal	Arrangement for bottom ash unloading seperately in the ash bund for mine stoving purpose of WCL mines.		
2	Unit - 5 & 7 CSTP S	a. Flue gas conditioning system Installation Of 3 CAAQMS	Installation of Permanent FGCS by Ammonia dosing to Unit No. 5  1. One CAAQMS station is provided in Apr - 2009. 2. PO for providing of two CAAQMS is placed in Oct 2011.	25/- Lakhs	To be Released
	All Units	Installation of Online Stack monitoring	Providing of Online SOx, NOx analysers to all 7 units.		

ed from forfeited BG's of Rs. 100/- Lakhs

Sr	Unit		m forfeited BG's of Rs. 10 se of BG	Amt of	Complianc	BG
No	No	·		BG to be	e Period	Validity
				obtained		Date
1	Unit 1 . Unit 2	Pollution Control Equipment Revamping for achieving SPM 100 mg/Nm3 Pollution Control	Augmentation of ESP under Renovation and Modernisation plan Augmentation of ESP under			
	Omi 2	Equipment Revamping for achieving SPM 100 mg/Nm3	Renovation and Modernisation plan			
	Unit 3	Pollution Control Equipment Revamping for achieving SPM 100 mg/Nm3	Augmentation of ESP under Renovation and Modernisation plan	Rs. 05/- Lakhs from existing		
	Unit 4	Pollution Control Equipment Revamping for achieving SPM 100 mg/Nm3	Augmentation of ESP under Renovation and Modernisation plan	Rs. 25/- Lakhs + Top up Rs.	31.08.2015	31.12.201 5
	CHP	Coal Storage Yard	Fixed type fire water monitor and rain gun type water sprinklers are provided. 2. In addition to above provision of new high pressure mist generation DS system (FOG TYPE) at various location at CHP -A&B.	= Rs. 45/- Lakhs		
	CHP	Pollution Control System at Coal Handling Plant (Crusher House - A & B)	Upgradation of present DE System with new DE system(Bag Filter Type) For crusher House A&B.			
2	Unit 3&4	Pollution Control Equipment Revamping for achieving SPM 100 mg/Nm3	Replacements of internals of ESP 1st & 2nd fields and servicing of 3rd, 4th, 5th field during capital overhaul of uni 3&4.	s		
	Unit 5	Pollution Control Equipment needs upgradation	Supply, replacement & Overhauling of collecting plates and emmitting electrodes of ESP of Unit No.	o		

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		5			
Unit 6	Pollution Control Equipment needs upgradation	Supply, replacement & Overhauling of collecting plates and emmiting electrodes of ESP of Unit No. 6	Rs. 17.5/-	31.08.2015	
Unit 7	Pollution Control Equipment needs upgradation	Supply, replacement & Overhauling of collecting plates and emmiting electrodes of ESP of Unit No. 7	Lakhs from existing Rs. 25/- Lakhs +		31.12.201 5
а	Water Pollution Issue (Reject coal yard leachate handling)	Lifting of water by providing bandhara and erection of pump and line. This water will be used for ash disposal system.     Arrangement to be made to avoid percolation of acidic water.     Replacement of Impervious	Top up Rs. 15/- Lakhs = Rs. 32.5/- Lakhs		
b	Reject coal disposal	lining of leachate collection sump.  1. Condition of not dumping of material in any intermidiate site will be incorporated in tender.  2. The condition of lifting of coal from October to March will be incorporated in tender to avoid rainy season.  3. With the installation of coal			

Proposed BG's

Prop	osed BG's					
Sr.	BG	Amt of	Submissi	Purpose of BG	Compliance	Validity
No.	Code	BG	on 🦠		Period	Date
		Imposed	Period			
'	PNC1			Handling and disposal of		· .
				flyash		
1	PNC1a	5/- Lakhs	15 Days	To switch over to 100%	31.10.2015	31.12.2014
			·	usable dry fly ash		
				collection and storage		
2	PNC1b	1/- Lakh	15 Days	Towards utilization of	Continuous	31.12.2014
				flyash as per flyash		
				notification 1999.		
3	PNC1c	1/- Lakh	15 Days	Towards Mitigation of	Continuous	31.12.2014
				seepages from wet fly ash		
				conveying system		
4	PNC1d	1/- Lakh	15 Days	Towards Scientific	Continuous	31.12.2014
				operation of ash pond i.e.		
				uniform distribution of wet		
				slurry in the pond so as to		
L				1	,	

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				have minimum depth of		
				water		
5	PNC1e	1/- Lakh	15 Days	Towards Providing	Continuous	31.12.2014
				arrangement for reuse of		
				100% seepage water,		
				arising from ash pond, for		
				ash slurry		
6	PNC1e	5/- Lakhs	15 Days	Towards Scientific closure	30.10.2015	31.12.2014
				of abandoned ash pond		
				with soil cover and		
				plantation over it		<i>₹</i>
7	PAO1	25/-	15 Days	Towards Operation and	Monthly	31.12.2014
		Lakhs		Maintenance of Air		
				Pollution Control Devices		
				to achieve emission		,
				standards.		
8	PWO1	5/- Lakhs	15 Days	Towards Operation &	Monthly	31.12.2014
:				Maintenance of the		
				Effluent Treatment Plant to		
		-		achieve disposal standards.	'	
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#### Schedule-IV

## **General Conditions:**

- 1) The applicant shall provide facility for collection of environmental samples and samples of trade and sewage effluents, air emissions and hazardous waste to the Board staff at the terminal or designated points and shall pay to the Board for the services rendered in this behalf.
- 2) Industry should monitor effluent quality, stack emissions and ambient air quality monthly/quarterly.
- 3) The applicant shall provide ports in the chimney/(s) and facilities such as ladder, platform etc. for monitoring the air emissions and the same shall be open for inspection to/and for use of the Board's Staff. The chimney(s) vents attached to various sources of emission shall be designated by numbers such as S-1, S-2, etc. and these shall be painted/displayed to facilitate identification.
- 4) Whenever due to any accident or other unforeseen act or even, such emissions occur or is apprehended to occur in excess of standards laid down, such information shall be forthwith Reported to Board, concerned Police Station, office of Directorate of Health Services, Department of Explosives, Inspectorate of Factories and Local Body. In case of failure of pollution control equipments, the production process connected to it shall be stopped.
- 5) The applicant shall provide an alternate electric power source sufficient to operate all pollution control facilities installed to maintain compliance with the terms and conditions of the consent. In the absence, the applicant shall stop, reduce or otherwise, control production to abide by terms and conditions of this consent.
- The firm shall submit to this office, the 30th day of September every year, the Environmental Statement Report for the financial year ending 31st March in the prescribed Form-V as per the provisions of rule 14 of the Environment (Protection) (Second Amendment) Rules, 1992.
- 7) The industry shall send used oil to reprocess/re refiners authorized by MPCB & the Hazardous Waste to CHWTSDF Butibori Nagpur as per the provision contain in the HW(MH&TM) Rules 2008.
- 8) The industry should comply with the Hazardous Waste (M,H & TM) Rules, 2008 and submit the Annual Returns as per Rule 5(6) & 22(2) of Hazarsous Waste (M,H & TM) Rules, 2008 for the preceding year April to March in Form-IV by 30th June of every year.
- 9) An inspection book shall be opened and made available to the Board's officers during their visit to the applicant.
- 10) The applicant shall obtain Consent to Operate from Maharashtra Pollution Control Board before actual commencement of the Unit/ Activity for proposed other units (in case of Consent to establish).
- 11) The applicant shall make an application for renewal of the consent at least 60 days before the date of the expiry of the consent.
- 12) Industry shall strictly comply with the Water (P&CP) Act, 1974, Air (P&CP) Act, 1981 and Environmental Protection Act, 1986 and industry specific standard under EP Rules 1986 which are available on MPCB website(www.mpcb.gov.in).
- 13) The industry shall constitute an Environmental cell with qualified staff/personnel/agency to see the day to day compliance of consent condition towards Environment Protection.
- 14) Separate drainage system shall be provided for collection of trade and sewage effluents. Terminal manholes shall be provided at the end of the collection system with arrangement for measuring the flow. No effluent shall be admitted in the pipes/sewers downstream of the terminal manholes. No effluent shall find its way other than in designed and provided collection system.
- 15) Neither storm water nor discharge from other premises shall be allowed to mix with the effluents from the factory.
- 16) The applicant shall install a separate meter showing the consumption of energy for operation of domestic and industrial effluent treatment plants and air pollution control

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system. A register showing consumption of chemicals used for treatment shall be maintained.

17) Conditions for D.G. Set

a) Noise from the D.G. Set should be controlled by providing an acoustic enclosure or by

treating the room acoustically.

b) Industry should provide acoustic enclosure for control of noise. The acoustic enclosure/ acoustic treatment of the room should be designed for minimum 25 dB (A) insertion loss or for meeting the ambient noise standards, whichever is on higher side. A suitable exhaust muffler with insertion loss of 25 dB (A) shall also be provided. The measurement of insertion loss will be done at different points at 0.5 meters from acoustic enclosure/room and then average.

c) Industry should make efforts to bring down noise level due to DG set, outside industrial premises, within ambient noise requirements by proper sitting and control measures.

- d) Installation of DG Set must be strictly in compliance with recommendations of DG Set manufacturer.
- e) A proper routine and preventive maintenance procedure for DG set should be set and followed in consultation with the DG manufacturer which would help to prevent noise levels of DG set from deteriorating with use

f) D.G. Set shall be operated only in case of power failure.

- g) The applicant should not cause any nuisance in the surrounding area due to operation of D.G. Set.
- h) The applicant shall comply with the notification of MoEF dated 17.05.2002 regarding noise limit for generator sets run with diesel

18) The industry should not cause any nuisance in surrounding area.

19) The industry shall take adequate measures for control of noise levels from its own sources within the premises so as to maintain ambient air quality standard in respect of noise to less than 75 dB (A) during day time and 70 dB (A) during night time. Day time is reckoned in between 6 a.m. and 10 p.m. and night time is reckoned between 10 p.m. and 6 a.m.

20) The applicant shall maintain good housekeeping.

21) The applicant shall bring minimum 33% of the available open land under green coverage/plantation. The applicant shall submit a statement on available open plot area, number of trees surviving as on 31st March of the year and number of trees planted by September end, with the Environment Statement.

22) The non-hazardous solid waste arising in the factory premises, sweepings, etc. be disposed of scientifically so as not to cause any nuisance / pollution. The applicant shall take necessary permissions from civic authorities for disposal of solid waste.

23) The applicant shall not change or alter the quantity, quality, the rate of discharge, temperature or the mode of the effluent/emissions or hazardous wastes or control equipments provided for without previous written permission of the Board. The industry will not carry out any activity, for which this consent has not been granted/without prior consent of the Board.

The industry shall ensure that fugitive emissions from the activity are controlled so as to maintain clean and safe environment in and around the factory premises.

25) The industry shall submit quarterly statement in respect of industries' obligation towards consent and pollution control compliance's duly supported with documentary evidences (format can be downloaded from MPCB official site).

26) The industry shall submit official e-mail address and any change will be duly informed to

27) The industry shall achieve the National Ambient Air Quality standards prescribed vide Government of India, Notification dt. 16.11.2009 as amended.

28) The industry shall comply with the notification issued by MoEF for utilization of fly ash from coal or lignite based thermal power plants dated 14<sup>th</sup> September, 1999 and as amended on 3<sup>rd</sup> November, 2009.

Industry shall provide dry fly ash handling & collection system and utilize the fly ash as per the fly ash notification of the Govt. of India

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30) The use of beneficiated coal as per GOI Notification shall be implemented. Transportation of coal shall be carried out through trucks by covering tarpolin properly till the Rly facility from Walgaon to factory site is provided. Fly ash shall be by transported through bunker having closed system, coal carrying conveyor belt shall be covered from all side with provision of water springing/spraying system properly.

The applicant shall Operate online opacity meter/continuous monitoring system for process stack emission analysis & same shall be directly connected to MPCB website http://mpcb.gov.in as well as to the respective Regional Office within 3 months period

and operate the same regularly.

32) The applicant shall Operate four continuous automatic ambient air and micrometeorological monitoring station at location indicated by MPC Board to be set up and operate at its own cost for measurement of SO2, NOx and particulate matter. These CAAQMS shall also have necessary provision of networking to the Air Quality Monitoring network of MPCB.

33) The coal handling system shall be covered with proper hooding and ventilation arrangements connected to dust suppress agent so as not to allow any fugitive

emissions.

If due to any technological improvements or otherwise this Board is of opinion that all or any of the conditions referred above require variation (including the change of any control equipment either in whole or in part), this Board shall after giving the applicant an opportunity of being heard very all or any of such conditions and thereupon the applicant shall be bound to comply with the conditions so varied.

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